

LOUISIANA PUBLIC SERVICE COMMISSION
December 2024
Residential Rate Comparison-Gas Distribution Systems

1 CF (Cubic Feet) = approx. 1,000 BTUs
1 CCF = 100CF = 1 Therm = 100,000 BTUs
1 MCF = 1,000 CF = 10 CCFs = 10 Therms

| | Cost of Gas \$/ Mcf | 0 MCF \$/ Mcf | 1 MCF \$/ Mcf | 2 MCF \$/ Mcf | 3 MCF \$/ Mcf | 4 MCF \$/ Mcf | 5 MCF \$/ Mcf | 8 MCF \$/ Mcf | 10 MCF \$/ Mcf | 15 MCF \$/ Mcf | 20 MCF \$/ Mcf |
|--|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|-------------------|-------------------|
| COMPANY | | | | | | | | | | | |
| ATMOS ENERGY CORPORATION-LOUISIANA DIVISION | Customer Charge @ \$23.25 | \$0.0000 | \$23.25 | \$23.25 | \$23.25 | \$23.25 | \$23.25 | \$23.25 | \$23.25 | \$23.25 | \$23.25 |
| Residential Schedule RS Effective 07/01/2024 Docket U-36658 | Commodity Charge (per MCF) | \$5.8383 | \$0.00 | \$5.84 | \$11.68 | \$17.51 | \$23.35 | \$29.19 | \$46.71 | \$58.38 | \$87.57 |
| Schedule EER Effective 02/01/2024 Order R-31106 | Energy Efficiency Rider (per MCF) | \$0.0761 | \$0.00 | \$0.08 | \$0.15 | \$0.23 | \$0.30 | \$0.38 | \$0.61 | \$0.76 | \$1.14 |
| Schedule EER-PE Effective 02/01/2024 Order R-31106 | Energy Efficiency Public Entity (per MCF) | \$0.0642 | \$0.00 | \$0.06 | \$0.13 | \$0.19 | \$0.26 | \$0.32 | \$0.51 | \$0.64 | \$0.96 |
| | Purchased Gas Adjustment (per MCF) | \$5.7854 | \$0.00 | \$5.79 | \$11.57 | \$17.36 | \$23.14 | \$28.93 | \$46.28 | \$57.85 | \$86.78 |
| | Total | \$11.7640 | \$23.25 | \$35.01 | \$46.78 | \$58.54 | \$70.31 | \$82.07 | \$117.36 | \$140.89 | \$199.71 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| <i>Note: Customers in Jefferson Parish will have a \$1.78 line item for Franchise Fees included in December bills as allowed by General Order dated 10/18/1988</i> | | | | | | | | | | | |
| CENTERPOINT ENERGY ARKLA (NORTH) DIVISION | Customer Charge @ \$10.00 | \$0.0000 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 | \$10.00 |
| Residential Schedule RS Effective 07/01/2024 Docket U-36998 | Commodity Charge (per MCF) | \$4.3960 | \$0.00 | \$4.40 | \$8.79 | \$13.19 | \$17.58 | \$21.98 | \$35.17 | \$43.96 | \$65.94 |
| Schedule EECR Effective 07/01/2024 Order R-31106 | Energy Efficiency Rider (per MCF) | \$0.0517 | \$0.00 | \$0.05 | \$0.10 | \$0.16 | \$0.21 | \$0.26 | \$0.41 | \$0.52 | \$0.78 |
| Schedule EER-PE Effective 07/01/2024 Order R-31106 | Energy Efficiency Public Entity (per MCF) | \$0.0258 | \$0.00 | \$0.03 | \$0.05 | \$0.08 | \$0.10 | \$0.13 | \$0.21 | \$0.26 | \$0.39 |
| | Purchased Gas Adjustment (per MCF) | \$5.9616 | \$0.00 | \$5.96 | \$11.92 | \$17.88 | \$23.85 | \$29.81 | \$47.69 | \$59.62 | \$89.42 |
| | Total | \$10.4351 | \$10.00 | \$20.44 | \$30.87 | \$41.31 | \$51.74 | \$62.18 | \$93.48 | \$114.35 | \$166.53 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION | Customer Charge @ \$11.25 | \$0.0000 | \$11.25 | \$11.25 | \$11.25 | \$11.25 | \$11.25 | \$11.25 | \$11.25 | \$11.25 | \$11.25 |
| Residential Schedule R-53 Effective 07/01/2024 Docket U-36997 | Commodity Charge (per MCF) | \$5.0692 | \$0.00 | \$5.07 | \$10.14 | \$15.21 | \$20.28 | \$25.35 | \$40.55 | \$50.69 | \$76.04 |
| Schedule EECR Effective 07/01/2024 Order R-31106 | Energy Efficiency Rider (per MCF) | \$0.0687 | \$0.00 | \$0.07 | \$0.14 | \$0.21 | \$0.27 | \$0.34 | \$0.55 | \$0.69 | \$1.03 |
| Schedule EER-PE Effective 07/01/2024 Order R-31106 | Energy Efficiency Public Entity (per MCF) | \$0.0248 | \$0.00 | \$0.02 | \$0.05 | \$0.07 | \$0.10 | \$0.12 | \$0.20 | \$0.25 | \$0.37 |
| | Purchased Gas Adjustment (per MCF) | \$5.2847 | \$0.00 | \$5.28 | \$10.57 | \$15.85 | \$21.14 | \$26.42 | \$42.28 | \$52.85 | \$79.27 |
| | Total | \$10.4474 | \$11.25 | \$21.70 | \$32.14 | \$42.59 | \$53.04 | \$63.49 | \$94.83 | \$115.72 | \$167.96 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| ENERGY LOUISIANA, LLC | Customer Charge @ \$10.71 | \$0.0000 | \$10.71 | \$10.71 | \$10.71 | \$10.71 | \$10.71 | \$10.71 | \$10.71 | \$10.71 | \$10.71 |
| Small General Service Rate G-1 Effective 04/30/2024 | Commodity Charge (per MCF) | \$5.3840 | \$0.00 | \$5.38 | \$10.77 | \$16.15 | \$21.54 | \$26.92 | \$43.07 | \$53.84 | \$77.49 |
| Schedule IIR-G Effective 10/01/2024 Order U-36338 | Gas Infrastructure Investment Recovery Rate | 15.8455% | \$1.78 | \$2.63 | \$3.49 | \$4.34 | \$5.19 | \$6.05 | \$8.60 | \$10.31 | \$14.06 |
| Schedule AMS Effective 01/02/2019 Order U-34320 | Advanced Metering System Surcharge | \$0.0000 | \$0.52 | \$0.52 | \$0.52 | \$0.52 | \$0.52 | \$0.52 | \$0.52 | \$0.52 | \$0.52 |
| | Purchased Gas Adjustment (per MCF) | \$3.9975 | \$0.00 | \$4.00 | \$8.00 | \$11.99 | \$15.99 | \$19.99 | \$31.98 | \$39.98 | \$59.96 |
| | Pipeline Safety Fee | \$0.0000 | \$1.11 | \$1.11 | \$1.11 | \$1.11 | \$1.11 | \$1.11 | \$1.11 | \$1.11 | \$1.11 |
| | Total | \$9.5400 | \$14.12 | \$24.35 | \$34.59 | \$44.82 | \$55.06 | \$65.29 | \$96.00 | \$116.47 | \$163.85 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| EVANGELINE GAS COMPANY, INC. | Customer Charge @ \$13.00 | \$0.0000 | \$13.00 | \$13.00 | \$13.00 | \$13.00 | \$13.00 | \$13.00 | \$13.00 | \$13.00 | \$13.00 |
| Residential Schedule Effective 01/10/2023 Order U-36312 | Commodity Charge (per MCF) | \$3.1000 | \$0.00 | \$3.10 | \$6.20 | \$9.30 | \$12.40 | \$15.50 | \$24.80 | \$31.00 | \$46.50 |
| | Purchased Gas Adjustment (per MCF) | \$3.3538 | \$0.00 | \$3.35 | \$6.71 | \$10.06 | \$13.42 | \$16.77 | \$26.83 | \$33.54 | \$50.31 |
| | Total | \$6.4538 | \$13.00 | \$19.45 | \$25.91 | \$32.36 | \$38.82 | \$45.27 | \$64.63 | \$77.54 | \$109.81 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| LIVINGSTON GAS AND UTILITY CO. | Customer Charge @ \$15.00 | \$0.0000 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 |
| General Service Schedule Effective 01/11/2019 Order U-34863 | Commodity Charge (per MCF >1) | \$5.3000 | \$0.00 | \$5.30 | \$10.60 | \$15.90 | \$21.20 | \$26.50 | \$42.40 | \$53.00 | \$79.50 |
| | Capital Surcharge | \$0.0000 | \$5.49 | \$5.49 | \$5.49 | \$5.49 | \$5.49 | \$5.49 | \$5.49 | \$5.49 | \$5.49 |
| | Purchased Gas Adjustment (per MCF) | \$2.9992 | \$0.00 | \$3.00 | \$6.00 | \$9.00 | \$12.00 | \$15.00 | \$23.99 | \$29.99 | \$44.99 |
| | Total | \$8.2992 | \$20.49 | \$28.79 | \$37.09 | \$45.39 | \$53.69 | \$61.99 | \$86.88 | \$103.48 | \$144.98 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| PIERRE PART NATURAL GAS CO., INC. | Customer Charge @ \$12.84 | \$0.0000 | \$12.84 | \$12.84 | \$12.84 | \$12.84 | \$12.84 | \$12.84 | \$12.84 | \$12.84 | \$12.84 |
| General Service Schedule Effective 03/01/2024 Order U-37026 | Commodity Charge (per MCF) | \$2.9411 | \$0.00 | \$2.94 | \$5.88 | \$8.82 | \$11.76 | \$14.71 | \$23.53 | \$29.41 | \$44.12 |
| | Purchased Gas Adjustment (per MCF) | \$4.3919 | \$0.00 | \$4.39 | \$8.78 | \$13.18 | \$17.57 | \$21.96 | \$35.14 | \$43.92 | \$65.88 |
| | Total | \$7.3330 | \$12.84 | \$20.17 | \$27.51 | \$34.84 | \$42.17 | \$49.51 | \$71.50 | \$86.17 | \$122.84 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| SOUTH COAST GAS COMPANY | Customer Charge @ \$11.48 | \$0.0000 | \$11.48 | \$11.48 | \$11.48 | \$11.48 | \$11.48 | \$11.48 | \$11.48 | \$11.48 | \$11.48 |
| Residential Schedule RS Effective 03/01/2024 Order U-37027 | Commodity Charge (per MCF) | \$3.2088 | \$0.00 | \$3.21 | \$6.42 | \$9.63 | \$12.84 | \$16.04 | \$25.67 | \$32.09 | \$48.13 |
| Schedule ORR-1 Effective 12/01/2024 Order U-37209 | Operating Revenue Rider @ \$2.55 | \$2.5500 | \$2.55 | \$2.55 | \$2.55 | \$2.55 | \$2.55 | \$2.55 | \$2.55 | \$2.55 | \$2.55 |
| | Purchased Gas Adjustment (per MCF) | \$6.8667 | \$0.00 | \$6.87 | \$13.73 | \$20.60 | \$27.47 | \$34.33 | \$54.93 | \$68.67 | \$103.00 |
| | Total | \$12.6255 | \$14.03 | \$24.11 | \$34.18 | \$44.26 | \$54.33 | \$64.41 | \$94.63 | \$114.79 | \$165.16 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |
| ST. AMANT GAS COMPANY | Customer Charge @ \$6.50 | \$0.0000 | \$6.50 | \$6.50 | \$6.50 | \$6.50 | \$6.50 | \$6.50 | \$6.50 | \$6.50 | \$6.50 |
| Residential Schedule Effective 05/01/2017 Order U-34098 | Commodity Charge (per MCF) | \$4.6500 | \$0.00 | \$4.65 | \$9.30 | \$13.95 | \$18.60 | \$23.25 | \$37.20 | \$46.50 | \$69.75 |
| | Purchased Gas Adjustment (per MCF) | \$3.0427 | \$0.00 | \$3.04 | \$6.09 | \$9.13 | \$12.17 | \$15.21 | \$24.34 | \$30.43 | \$45.64 |
| | Total | \$7.6927 | \$6.50 | \$14.19 | \$21.89 | \$29.58 | \$37.27 | \$44.96 | \$68.04 | \$83.43 | \$121.89 |
| <i>Rate listed does not include weather normalization</i> | | | | | | | | | | | |

NOTE: Louisiana Sales tax changed to 0% in July 2003

LOUISIANA PUBLIC SERVICE COMMISSION

December 2024

Residential Rate Comparison-Gas Distribution Systems

1 CF (Cubic Feet) = approx. 1,000 BTUs
 1 CCF = 100CF = 1 Therm = 100,000 BTUs
 1 MCF = 1,000 CF = 10 CCFs = 10 Therms

| | 0 MCF | 1 MCF | 2 MCF | 3 MCF | 4 MCF | 5 MCF | 8 MCF | 10 MCF | 15 MCF | 20 MCF |
|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf | \$ / Mcf |
| COMPANY | | | | | | | | | | |
| ATMOS ENERGY CORPORATION-LOUISIANA DIVISION | \$23.25 | \$35.01 | \$46.78 | \$58.54 | \$70.31 | \$82.07 | \$117.36 | \$140.89 | \$199.71 | \$258.53 |
| CENTERPOINT ENERGY-ARKLA (NORTH) DIVISION | \$10.00 | \$20.44 | \$30.87 | \$41.31 | \$51.74 | \$62.18 | \$93.48 | \$114.35 | \$166.53 | \$218.70 |
| CENTERPOINT ENERGY-ENTEX (SOUTH) DIVISION | \$11.25 | \$21.70 | \$32.14 | \$42.59 | \$53.04 | \$63.49 | \$94.83 | \$115.72 | \$167.96 | \$220.20 |
| ENTERGY LOUISIANA, LLC | \$14.12 | \$24.35 | \$34.59 | \$44.82 | \$55.06 | \$65.29 | \$96.00 | \$116.47 | \$163.85 | \$213.76 |
| EVANGELINE GAS COMPANY, INC. | \$13.00 | \$19.45 | \$25.91 | \$32.36 | \$38.82 | \$45.27 | \$64.63 | \$77.54 | \$109.81 | \$142.08 |
| LIVINGSTON GAS AND UTILITY CO. | \$20.49 | \$28.79 | \$37.09 | \$45.39 | \$53.69 | \$61.99 | \$86.88 | \$103.48 | \$144.98 | \$186.47 |
| PIERRE PART NATURAL GAS CO., INC. | \$12.84 | \$20.17 | \$27.51 | \$34.84 | \$42.17 | \$49.51 | \$71.50 | \$86.17 | \$122.84 | \$159.50 |
| SOUTH COAST GAS COMPANY | \$14.03 | \$24.11 | \$34.18 | \$44.26 | \$54.33 | \$64.41 | \$94.63 | \$114.79 | \$165.16 | \$215.54 |
| ST. AMANT GAS COMPANY | \$6.50 | \$14.19 | \$21.89 | \$29.58 | \$37.27 | \$44.96 | \$68.04 | \$83.43 | \$121.89 | \$160.35 |

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

December 2024

